



May 16, 2016

Gaye Lynn Criswell, Urban Team Leader Chester County Conservation District 688 Unionville Road, Suite 200 Kennett Square, PA 19348

Re: Eastern Shore Natural Gas Company,

Notice of Intent to Initiate FERC's Pre-filing Procedures and Review Process for Proposed Natural Gas Pipeline Facilities – 2017 Expansion Project

Dear Ms. Criswell,

I am writing to notify Chester County Conservation District that Eastern Shore Natural Gas Company ("Eastern Shore") is initiating a pre-filing proceeding before the Federal Energy Regulatory Commission ("FERC") for its 2017 Expansion Project. FERC's pre-filing procedures and review process, as described in 18 C.F.R. § 157.21, provides an opportunity for an interstate natural gas pipeline that proposes to construct pipeline facilities to work with various stakeholders prior to its filing of an application for a certificate of public convenience and necessity under Section 7 of the Natural Gas Act. The pre-filing process is intended to facilitate FERC's review of the environmental impacts of a proposed pipeline project in accordance with the National Environmental Policy Act ("NEPA"). Eastern Shore respectfully requests the participation of Chester County Conservation District in the pre-filing proceeding for Eastern Shore's 2017 Expansion Project.

Eastern Shore, with the assistance of its consultant, Geo-Technology Associates, Inc. ("GTA"), has been developing the 2017 Expansion Project in various forms. In previous correspondence, Eastern Shore or GTA may have submitted information for Chester County Conservation District's review regarding certain portions of pipeline facilities under different project names.

The 2017 Expansion Project consists of (1) approximately 33 miles of pipeline looping in Pennsylvania, Maryland and Delaware; (2) upgrades to existing metering facilities; (3) installation of an additional 3,550 horsepower ("hp") compressor unit at the existing Daleville Compressor Station; and (4) approximately 17 miles of new mainline extension and the addition of two pressure control stations in Sussex County, Delaware. The project will allow Eastern Shore to serve different customers' market needs and potentially provide an aggregate of up to 86,437 dekatherms per day ("Dth/d") of additional firm natural gas transportation service. Eastern Shore is working to finalize customer agreements; consequently, the final capacity demand and subsequent pipeline facilities are subject to change.



Description of Proposed Facilities

Located in Pennsylvania:

Lancaster County

Honey Brook Meter and Regulator Station: Replace existing meter runs and pressure/flow control valves at the existing interconnect site with Texas Eastern Transmission, LP ("Texas Eastern"). Modify the existing Honey Brook Meter and Regulator Station and lateral piping to accommodate the installation of upsized mainline taps and valves and the installation of a filter separator, associated piping, and storage tank as well as other ancillary equipment at Eastern Shore's existing interconnect with Texas Eastern. All construction work will be conducted within the fenceline in previously-disturbed areas of the existing interconnect site.

Chester County

Parkesburg Loop: Construct approximately 5 miles of 16-inch diameter buried steel pipeline looping¹ beginning at Eastern Shore's existing Parkesburg Meter and Regulator Station southward to Lime Stone Road (PA-10).

Jennersville Loop: Construct approximately 7 miles of 24-inch diameter buried steel pipeline looping beginning at Eastern Shore's existing Daleville Compressor Station southward to Hess Mill Road.

Daleville Compressor Station Upgrades: Install of a new gas fired compressor unit rated at 3,550hp at the existing Daleville Compressor Station.

Located in Maryland:

Cecil County

Fair Hill Loop: Construct approximately 6.3 miles of 24-inch diameter buried steel pipeline looping beginning at Eastern Shore's existing block valve on Walker Road in Chester County, Pennsylvania southward to Cecil County, Maryland to tie in the existing pipeline north of Route 2 near the Maryland/Delaware state line.

[&]quot;Looping" refers to pipeline segments that will be constructed, to the greatest extent practicable, immediately adjacent to Eastern Shore's existing pipelines in the area, thereby reducing impacts on landowners, local communities and the environment.





Located in, Delaware:

New Castle County

Middletown Loop - approximately 1 mile of 10-inch diameter buried steel pipeline looping beginning on Peterson Road and extending to a location southeastern of Industrial Road. Construct .65 mile of 6-inch diameter buried steel pipeline lateral and meter station from Industrial Road and towards Auto Park Drive.

Summit Loop - approximately 0.5 miles of 10-inch diameter buried steel pipeline looping starting along the south side of C&D Canal at Eastern Shore's existing 12-inch aerial crossing southward to tie into the existing Eastern Shore pipeline.

Kent County

Woodside Loop: Construct approximately 5 miles of 16-inch diameter buried steel pipeline looping beginning at the southern end of Eastern Shore's currently proposed Dover Loop in Wyoming, Delaware southward to either 3.2 miles to Woodside, Delaware, or 4.8 miles to Viola, Delaware.

Sussex County

Hearn's Pond Loop: approximately 1.5 miles of 10-inch diameter buried steel pipeline looping along U.S. 13 near Seaford southward to Eastern Shore's existing Seaford Pressure Control Station.

Seaford to Millsboro Segment: Construct approximately 17.0 miles of 10-inch diameter buried steel pipeline extension from Seaford eastward to Eastern Shore's existing Millsboro Meter & Regulator Station near Millsboro.

Laurel Loop: Construct approximately 5.1 miles of 10-inch diameter buried steel pipeline looping along U.S. 13 near Laurel southward to connect with Eastern Shore's existing pipeline.

Pressure Control Stations: Construct two pressure control stations located near the towns of Millsboro and Delmar, Delaware.





As mentioned above, Eastern Shore respectfully requests that the Chester County Conservation District participate in the FERC pre-filing review process for Eastern Shore's 2017 Expansion Project. Please confirm by return correspondence to the undersigned Chester County Conservation District's agreement to participate in the pre-filing process. You will be receiving additional information regarding Eastern Shore's 2017 Expansion Project and the FERC pre-filing process, including the Docket Number and schedule, in future correspondence.

Thank you for your consideration of this matter. Please contact me with any questions at 302-734-6710 ext. 6057 or maparker@chpk.com.

Sincerely,

Mark C. Parker, P.E. Engineering Manager

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